

24-21-4-3



11 21 40
(Rev 9/82)

OUT CARD

and Information Request Form
UTAH STATE ARCHIVES & RECORDS SERVICE

RECORD TITLE

43-047-31434

AGENCY CHARGED OUT TO:

OIL, GAS, MINING

SLC

TYPE OF RECORD

RECORD DATE

DATE OUT

10-21-99

SCHEDULED RETURN DATE

REQUESTED BY

VICKY DYSON

PHONE

ARCHIVES BOX NUMBER

AGENCY BOX NUMBER

93-18

SIGNATURE

Please send or bring completed Form to the Archives White Copy
White Copy -- Remains in Archives
Yellow Copy -- Stays with Record Card Copy -- Stays in Archives Box

cp

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED _____ SUB REPORT/abd. _____*Application rescinded 3.5.85*

DATE FILED 12-21-83

LAND: FEE & PATENTED X STATE LEASE NO. _____

PUBLIC LEASE NO. _____

INDIAN _____

DRILLING APPROVED: 1-12-84 - OIL

SPUDDED IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: 5511' GR

DATE ABANDONED: LA 3.5.85

FIELD: 3/86 BLUEBELL

UNIT: ROOSEVELT

COUNTY: UINTAH

WELL NO. ~~R U 24-1~~ Roosevelt Unit 24-1

API #43-047-31434

LOCATION BHL 1980' FNL FT. FROM (N) (S) LINE. 660' FEL

FT. FROM (E) (W) LINE. SENE

1/4 - 1/4 SEC. 24

Surface - 678' FNL - 1249' FEL (NENE)

TWP. _____ RGE. _____ SEC. _____ OPERATOR _____

TWP. _____ RGE. _____ SEC. _____ OPERATOR _____

✓ 1S

1W

24

RIO BRAVO OIL COMPANY

I advised Gene Stewart
that a bond was
needed.

Wm.
12-22-83

✓ Rec'd 1-10-84

Wm.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

J.A. Houston Tract No. 272

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil
Well ☒Gas
Well ☐

Other

Single
Zone ☒Multiple
Zone ☐

2. Name of Operator

Rio Bravo Oil Company

3. Address of Operator

Bravo Oil Co., 30th Floor, 201 Mission St. San Francisco, CA

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

678' FNL 1249' FEL Sec. 24, T1S, R1W, U.S.M. NENE

At proposed production
Bottom Hole Location 1980 FNL - 660' FEL (Green River)

14. Distance in miles and direction from nearest town or post office

12½ miles Northeast of Roosevelt, Utah

15. Distance from proposed*

location to nearest

property or lease line, ft.

670'

(Also to nearest drlg. line, if any)

18. Distance from proposed location*

to nearest well, drilling, completed,

or applied for, on this lease, ft.

2900'

16. No. of acres in lease

3412

17. No. of acres assigned

to this well

40

19. Proposed depth

10,400 (Green River Form)

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

GR-5511'

22. Approx. date work will start*

January 1984

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
26"	20"	94# H40	80'	To surface
14-3/4"	10-3/4"	40.5# H-40 STC	2500'	To surface
9-7/8"	7"	23-26#	10,400'	1530 SX

Proposed Green River Formation Completion.

See Proposed Drilling Program Attached.

Note: Directionally drilling will begin at approximately 7,500' to T.D. of
10,400' with 9-7/8" hole.

RECEIVED
DEC 21 1983

DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

B. L. Graham

Title Division Drilling Engineer

Date 12/14/83

(This space for Federal or State office use)

Permit No.

Approval Date

Approved

APPROVED BY THE STATE

Conditions of

OF UTAH DIVISION OF

OIL, GAS, AND MINING

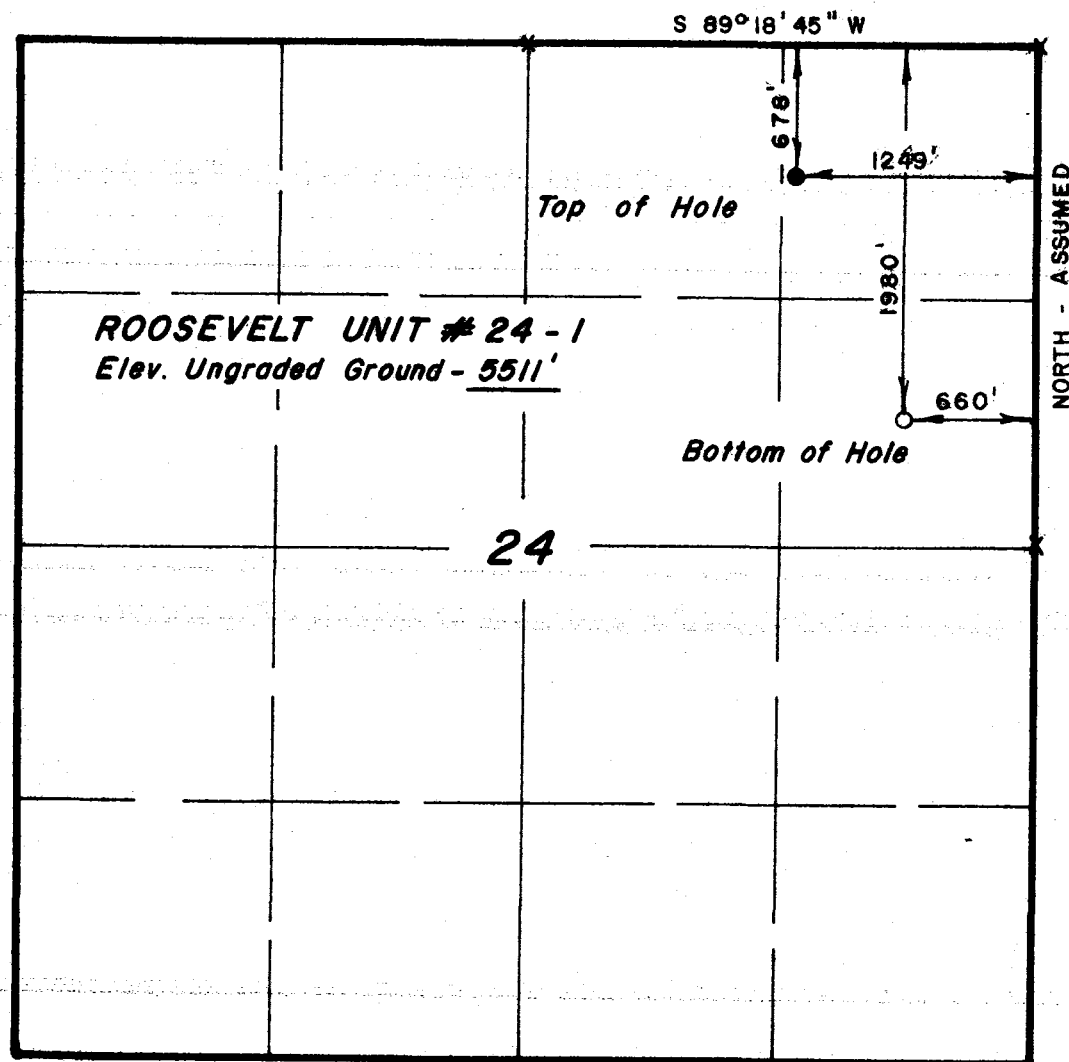
DATE

Title

Date

See Instructions On Reverse Side

T I S, R I W, U.S.B.&M.



X = Section Corners Located

PROJECT
RIO BRAVO OIL COMPANY

Well location, *ROOSEVELT*
UNIT # 24-1, located as shown
in the NE1/4 NE1/4, Section 24,
TIS, RIW, U.S.B.&M. Uintah
County, Utah.

NOTE!
LOCATION TO DRILL TO BOTTOM OF HOLE
S 24°26'23" E - 1422.32'



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Steve Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	12/15/83
PARTY	DA, RT, GS, JH	REFERENCES	GLO PLAT
WEATHER	COLD	FILE	RIO BRAVO OIL

EXHIBIT "A"

Ten Point Compliance Program

NTL 6

Attached to Form 9-331C

OPERATOR: Rio Bravo Oil Company

WELL NAME: RU-24-1

LOCATION: Section 24, T1S, R1W, U.S.B. & M., Uintah County, State of Utah.

1. GEOLOGIC SURFACE FORMATION

Tertiary Duchesne River Formation.

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS

Duchesne River Surface Formation - surface
Uintah - 2300'
Green River 5960'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

No water flows anticipated.
Oil & Gas 5400' to 10,400 T.D.

4. PROPOSED CASING PROGRAM

(a) 10-3/4" to 2500', 40.5#, H-40, cement to surface.
7" 23# and 26#, N-80 and S-95, surface to 10,400',
1530 sacks cement.

(b) Production Casing: 2 7/8" tubing 6.5# N-80.

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

EXHIBIT "B" is a schematic diagram of the blowout preventer equipment. The BOP's will be hydraulically tested to the full working pressure after nipping up and after any use under pressure. Pipe rams will be operationally checked each 24-hr. period, as will blind rams each time pipe is pulled out of the hole. Such checks of BOP will be noted on daily drilling reports.

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATING MUDS

0-2500' - Gel Lime
2500' T.D. - Low solids non-dispersed fluid.

7. AUXILIARY EQUIPMENT TO BE USED

5000# Hydril Spherical Safety Valve inside BOP, 4 1/2" pipe ram and Blind Rams (See Exhibit "A").

Note: Directionally drilling will begin at approximately 7,500' to T.D. of 10,400' with 9-7/8" hole.

8. TESTING, LOGGING AND CORING PROGRAMS

(a) Test: DST's possible 8500' - 9500'

(b) Logging Program:

DIL, Sonic, Dipmeter, Surface - T.D.

VDL, FDC-CNL, 5000' - T.D.

Mud logging 2500' - T.D.

(c) Coring:

Possible 8500' - 9500'

(d) Production:

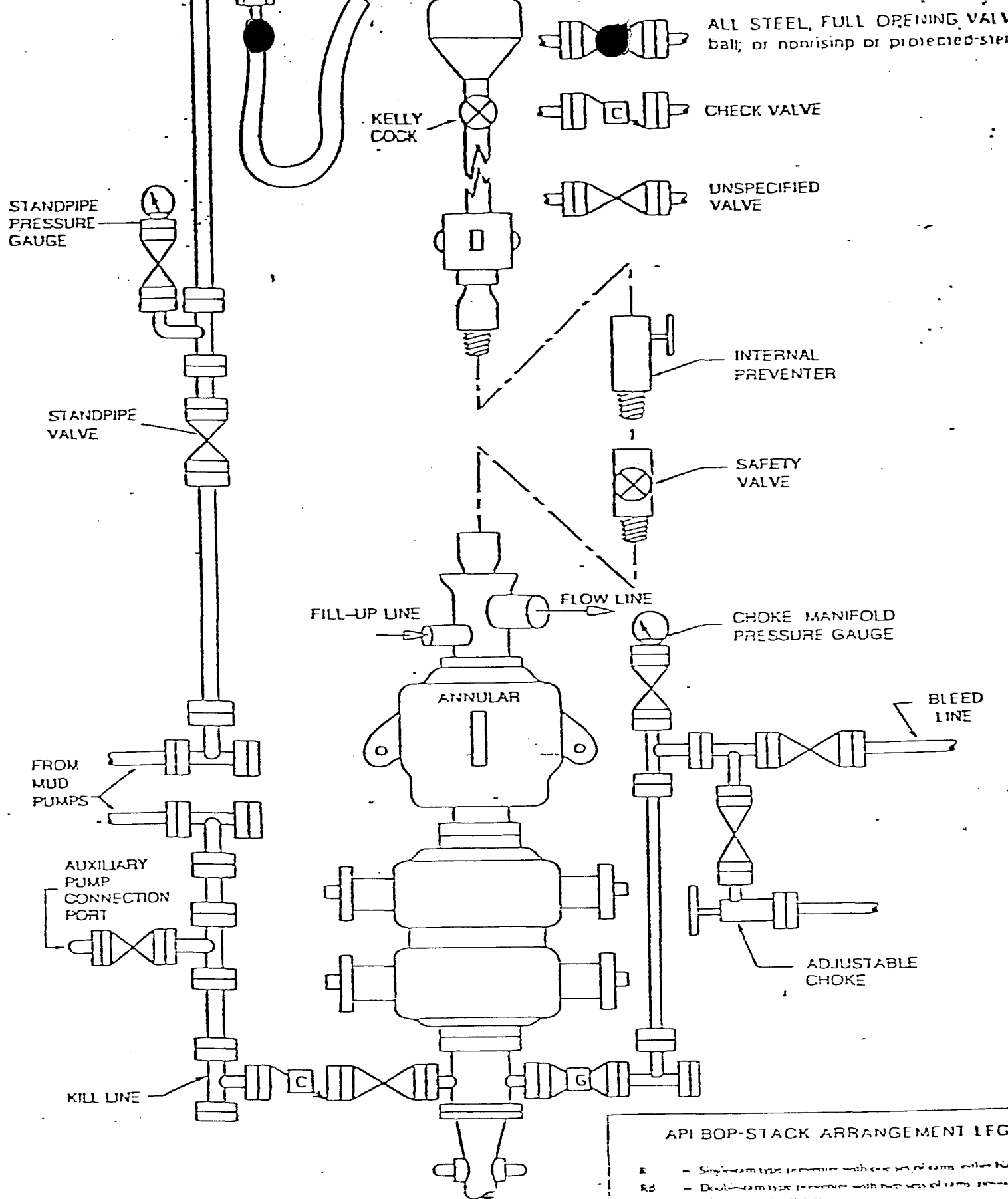
If production is obtained, producing formation will be selectively perforated and treated.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE

No abnormal pressure or temperatures are anticipated.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

The anticipated starting date is to be approximately or soon as possible after examination and approval of drilling requirements. Operation should be completed within 60 days from spudding to rig release.



EXAMPLE CLASS III BOPE INSTALLATION
API ARRANGEMENT SRRA OR SRdA

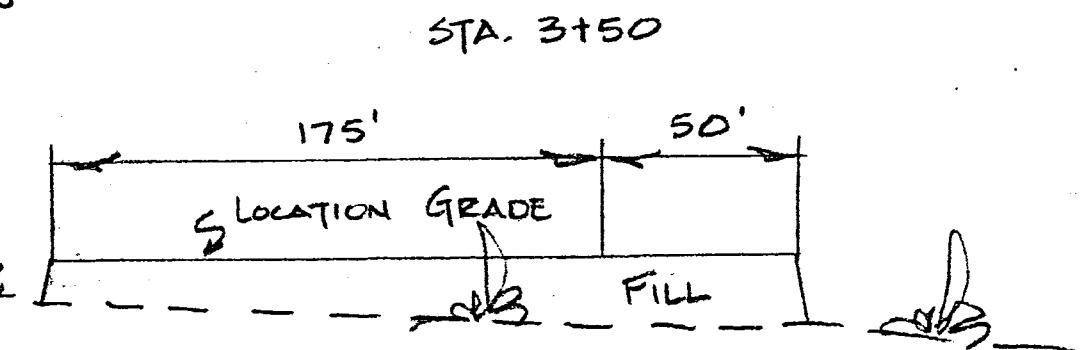
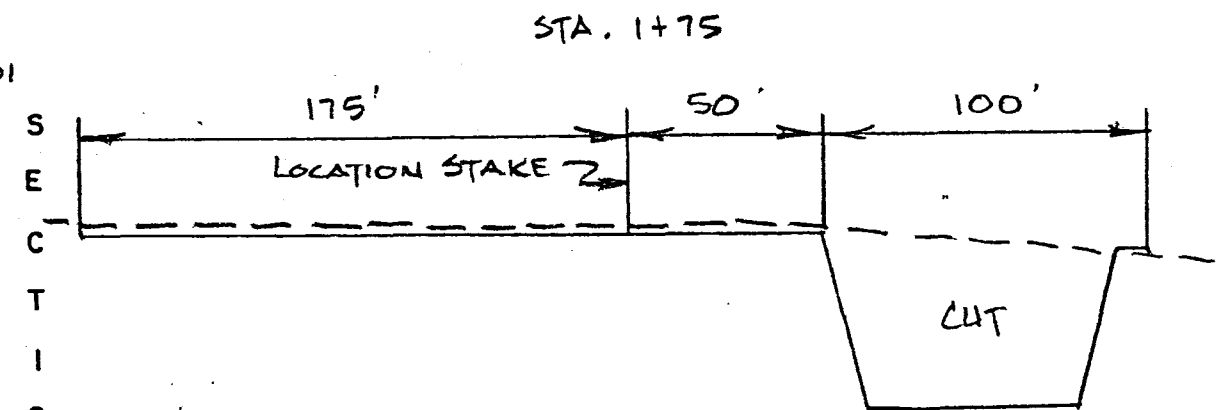
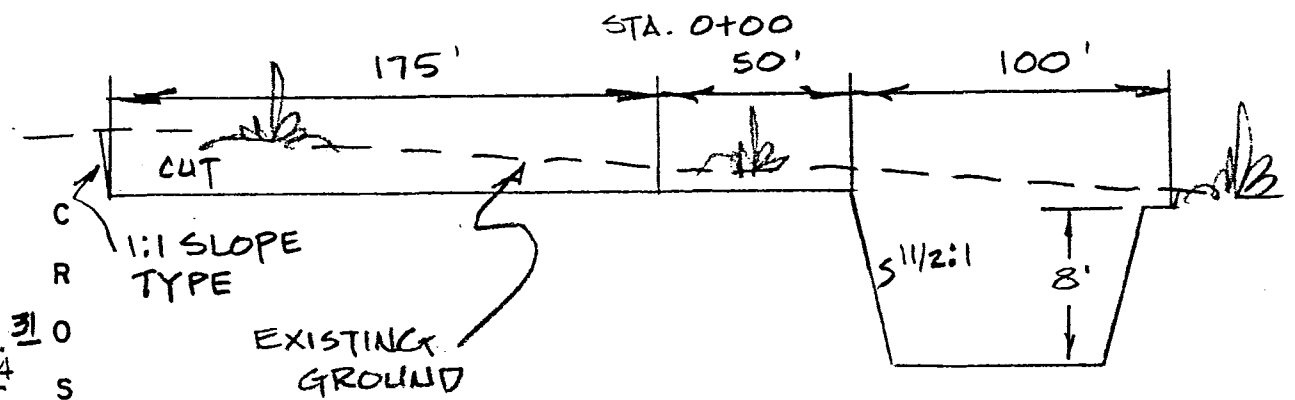
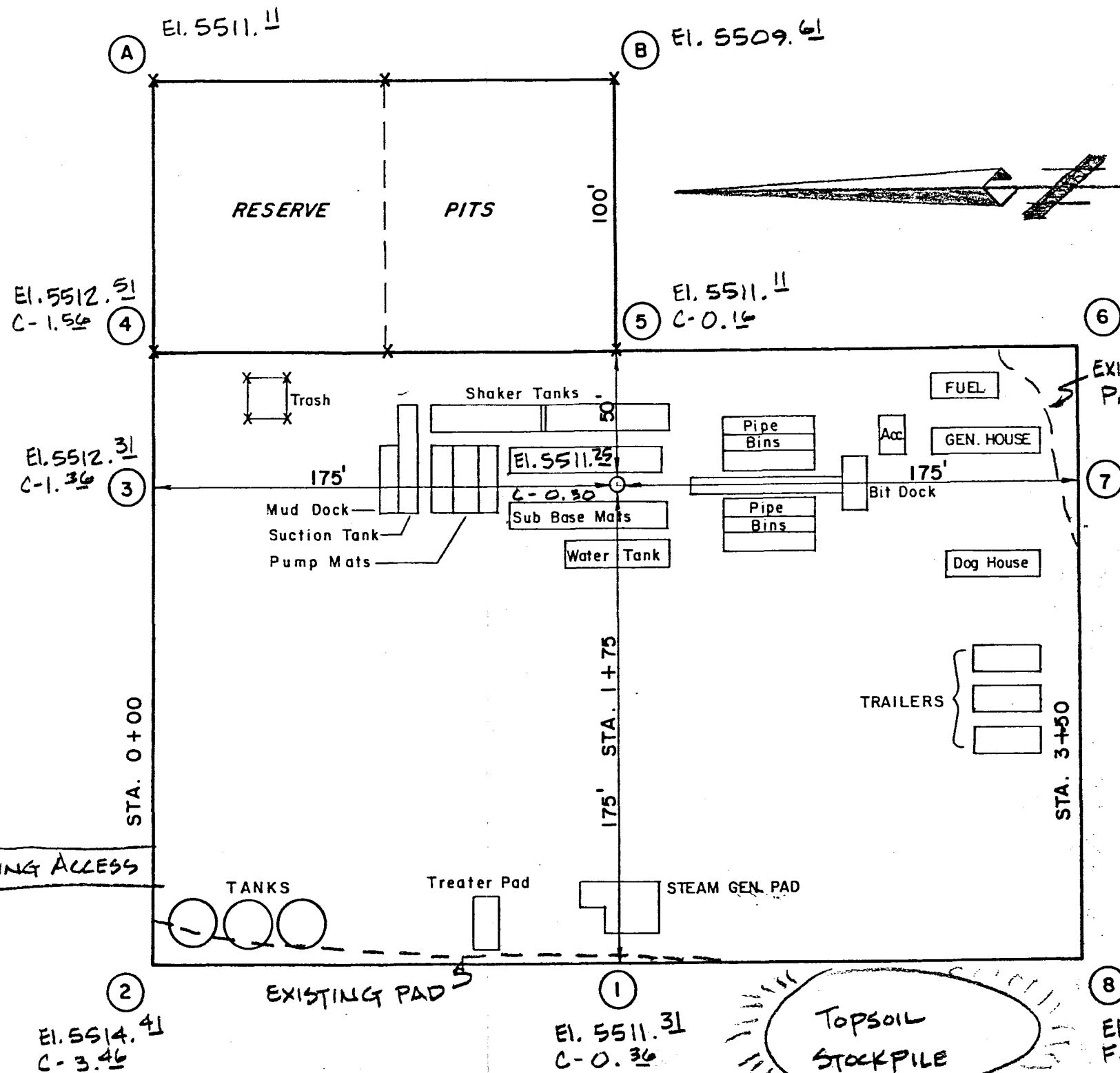
API BOP-STACK ARRANGEMENT 1EG

- E** - Single-arm type preventer with one set of arms, either full or partial opening
- Rd** - Dual-arm type preventer with two sets of arms, either full or partial opening
- A** - Annular type bumper preventer
- S** - Drilling spool with side drilling connection for closure

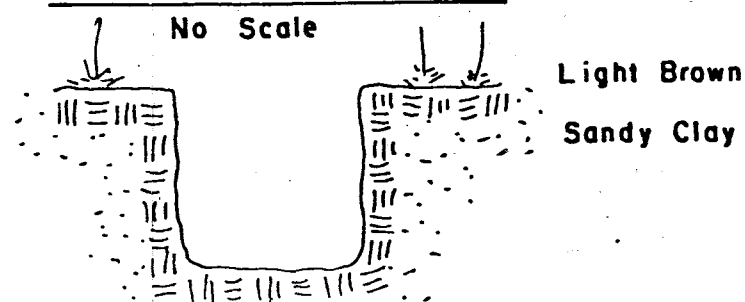
RIO BRAVO OIL COMPANY

ROOSEVELT UNIT # 2A-1

LOCATION LAYOUT & CUT SHEET



SOILS LITHOLOGY



Scales

1" = 60'

APPROXIMATE YARDAGES

Cubic Yards Cut - 9,331

Cubic Yards Fill - 2,651

PROPOSED LOCATION

TOPO.

MAP "A"

SCALE 1" = 4 MI.

PROPOSED LOCATION

9.2 MILES

5298
ROOSEVELT

UNITAH AND OURAY INDIAN RESERVATION

CASTLE PEAR

PARIETTE BENCH

CLIFF COUNTY

RIO BRAVO OIL COMPANY
ROOSEVELT UNIT # 24-1
PROPOSED LOCATION

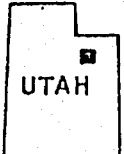
TOPO.

MAP "B"

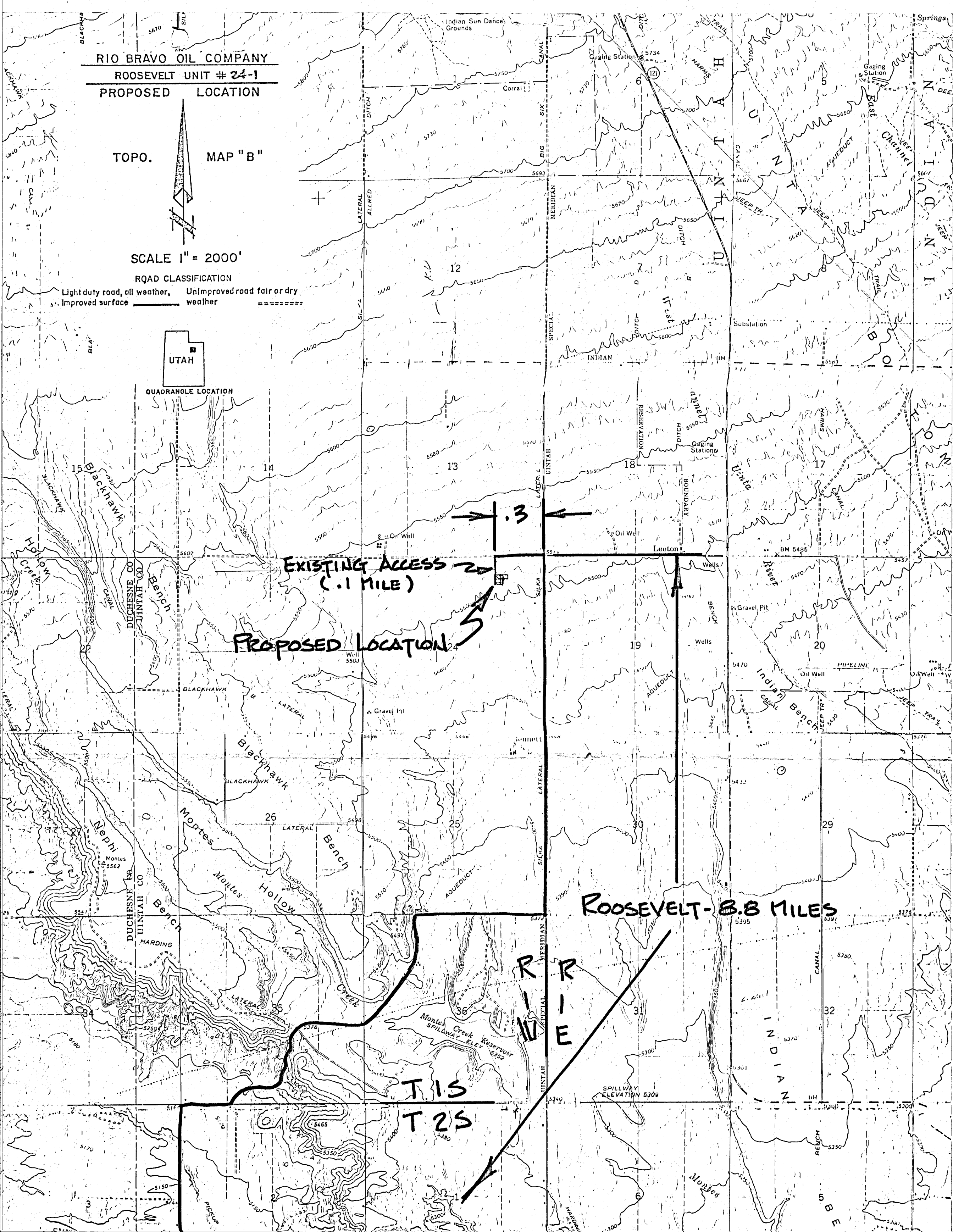
SCALE 1" = 2000'

ROAD CLASSIFICATION

Light duty road, all weather, Unimproved road fair or dry weather
Improved surface weather =====



QUADRANGLE LOCATION



OPERATOR RIO BRAVO OIL CO

DATE 12-22-83

WELL NAME RW 24-1

SURF NENE 24

~~1/4~~ SEC SENE 24 T 15 R 14 COUNTY UINTAH

43-047-31434
API NUMBER

FEE
TYPE OF LEASE

POSTING CHECK OFF:

☐

INDEX

☐

MAP

☐

HL

☐

NLD

☐☐

PI

PROCESSING COMMENTS:

✓ DIRECTIONAL DRILLING

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 1-11-84

BY: [Signature]

CHIEF PETROLEUM ENGINEER REVIEW:

1/12/84

APPROVAL LETTER:

SPACING:

☒

A-3

ROOSEVELT
UNIT

☐

c-3-a

CAUSE NO. & DATE

☐

c-3-b

☐

c-3-c

SPECIAL LANGUAGE:

STIPULATIONS:

1- WATER

DRILLING

NECESSARY TO ACCURATELY
DETERMINE THE
BOTTOM HOLE LOCATION

2- DIRECTIONAL SURVEY DATA SHALL BE SUBMITTED

AT TIME OF WELL COMPLETION.

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☐ VERIFY ADEQUATE AND PROPER BONDING

needs bond as of 12-22-93

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☐ APPLY SPACING CONSIDERATION

☐ ORDER _____

☒ UNIT

Roosevelt

☐ c-3-b

☐ c-3-c

☒ CHECK DISTANCE TO NEAREST WELL.

☒ CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

☒ IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

☒ VERIFY LEGAL AND SUFFICIENT DRILLING WATER

January 12, 1984

Rio Bravo Oil Company
Bravo Oil Company, 30th Floor
201 Mission Street
San Francisco, California 94105

RE: Well No. RU 24-1
Surface - NENE 24, T. 1S, R. 1W
678' FNL, 1249' FEL
BHL - SENE 24, T. 1S, R. 1W
1980' FNL, 660' FEL
Uintah County, Utah

Gentlemen:

Approval to drill the above referenced oil well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.
2. Directional drilling survey data necessary to accurately determine the bottom hole location shall be submitted at time of well completion.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify R. J. Firth, Chief Petroleum Engineer, Telephone (801) 533-5771 (Office), 571-5068 (Home).

The API number assigned to this well is 43-047-31434.

Sincerely,


R. J. Firth
Chief Petroleum Engineer



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

February 5, 1985

Rio Bravo Oil Company
201 Mission Street
San Francisco, California 94105

Gentlemen:

Re: Well No. Roosevelt Unit 24-1 - Sec. 24, T. 1S., R. 1W
Uintah County, Utah - API #43-047-31434

Due to excessive time delay in commencing drilling operations, approval to drill the subject well is hereby rescinded effective one calendar month from the date of this notice. If any operations have been performed on this well location it is imperative that you notify this division immediately.

A new "Application for Permit to Drill" must be filed with this office for approval, prior to future drilling of the subject location.

Sincerely,


John R. Baza
Petroleum Engineer

clj

cc: Dianne R. Nielson
Ronald J. Firth
File

0087S/22

29-21-4-3

From: Vicky Dyson
To: Records Center
Date: Fri, Jun 24, 2005 3:21 PM
Subject: FILE RETURN REQUEST

On May 20, I requested a file be returned. I was out of the office for a week and when I got back there was a request from you for additional information. You stated there were several files in that box named Roosevelt and that is most likely correct. I was requesting:

Roosevelt Unit 24-1
43 047 31434
01S 01W 24

from our Box 93-18
your # 48854

Can you help me with this? Thank you!

4-27-07
OUT FOR PLUGGING
BID
(SFE DKO)
NOT SCANNED

RECEIVED

JUN 28 2005

DIV. OF OIL, GAS & MINING

MEMO TO FILE

DATE: 1/25/2008

THROUGH: GIL HUNT

THROUGH: DON STALEY

FROM: DUSTIN DOUCET *DKD*

RE: CHANGE THE COUNTY FEE #1 WELL (API 43-013-10486) AND THE ROOSEVELT UNIT 24-1 WELL (API 43-047-31434) TO ORPHAN WELL (N9999)

Based on the Findings of Fact, Conclusions of Law and Order in Cause No. OWP-013-17-1 and Cause No. OWP-047-07-1, the referenced wells should be changed from their current operator to Orphan Wells – Operator Account number N9999. The status on the County Fee #1 well should also be changed to TA. The effective date of these changes should be June 26, 2007, the date the Order was signed.

ATTACHMENTS

1/25/2008

**BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH**

--- ooOoo ---

IN THE MATTER OF THE DIVISION OF OIL, GAS AND MINING CONDUCTING PLUGGING OPERATIONS AND SITE CLEANUP ON WELLS LOCATED IN SECTION 25, T3S, R5W, U.S.B.&M., DUCHESNE COUNTY, UTAH (OWP-013-07-1) AND IN SECTION 24, T1S, R1W, U.S.B.&M., UINTAH COUNTY, UTAH (OWP-047-07-1).	FINDINGS OF FACT, CONCLUSIONS OF LAW AND ORDER CAUSE NO. OWP-013-07-1 & CAUSE NO. OWP-047-07-1
---	---

--- ooOoo ---

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER:

Notice was given that the Division of Oil, Gas and Mining (the "Division") was commencing an informal adjudicative proceeding to consider whether the Division may proceed to plug all or some of the following wells:

<u>Well Name</u>	<u>Location</u>
County Fee # 1	SENW Sec. 25-T3S-R5W U.S.B.&M. Duchesne County
Paiute Walker 25-7	SWNE Sec. 25-T3S-R5W U.S.B.&M. Duchesne County
Roosevelt Unit 24-1	NENE Sec. 24-T1S-R1W U.S.B.&M. Uintah County

The notice was published in the Salt Lake Tribune on Tuesday, April 16, 2007, in the Uintah Basin on Tuesday, April 17, 2007 and in the Vernal Express on Wednesday, April 18, 2007. No objections to the proposed action were received. The Division, having considered all of the evidence, hereby makes the following findings of fact, conclusions of law, and order.

FINDINGS OF FACT

1. The Division finds that Paiute Walker 25-7 and the Roosevelt Unit 24-1 wells listed above have never produced and the County Fee # 1 well listed above last produced in 1954.
2. The Division has attempted to locate and contact the last known operators; however, the Division has been unsuccessful in identifying responsible parties to assume operations for the wells.
3. The Division also finds that no operator currently exists for the wells and that the wells constitute a public nuisance and threat to public health, safety and welfare.
4. Notice was published in the Salt Lake Tribune on Monday, April 16, 2007, the Uintah Basin Standard on Tuesday, April 17, 2007 and in the Vernal Express on Wednesday, April 18, 2007.
5. The notice period ended Thursday, May 3, 2007 at 12:00 a.m.
6. Notice was sent to all known interested parties.
7. No letters objecting to the proposed action were received.

CONCLUSIONS OF LAW

1. Due and regular notice of the time, place, and purpose of the hearing was properly given to all interested parties in the form and manner as required by law and the rules and regulations of the Board of Oil, Gas and Mining ("the Board") and the Division.
2. The Division has jurisdiction over all matters covered by the Notice of Agency Action and all interested parties therein, and has the power and authority to render the Order herein set forth pursuant to R649 10-10-1, and R649-10-3.2.1.5.1, including Utah Code 63-46b-4 and 63-46b-5.
3. All three wells listed above are in violation of Rule R649-3-36, Shut-In and Temporarily Abandoned Wells.
4. The presiding officer may enter an order of default against a party in an informal adjudicative proceeding if the party fails to participate in the adjudicative proceeding (R649-10-5.1-1.1).
5. The Notice of Agency Action satisfies all statutory and regulatory requirements for the relief sought therein and should be granted.

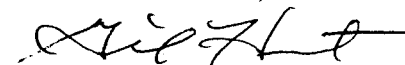
ORDER

Based upon the Notice of Agency Action, evidence, and the findings of fact and conclusions of law stated above, the Division hereby orders:

1. The Division shall utilize funds allocated for orphan well plugging to permanently plug the well.
2. Pursuant to R649-10-3.2.1.5 including Utah Code 63-46b-4 and 63-46b-5, the Division has considered and decided this matter as an informal adjudication.
3. The Findings of Fact, Conclusions of Law and Order ("Order") is based exclusively on the facts appearing in the Divisions files.
4. Default is hereby ordered against all properly noticed parties that failed to participate in the adjudicative proceeding (R649-10-5).
5. Appeals to this Division Order shall be in accordance with R649-10-6.
6. For all purposes, the Presiding Officer's signature on a faxed copy of this Order shall be deemed the equivalent of a signed original.

Dated this 26th day of June, 2007.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



Gil Hunt, Associate Director

Cause Nos. OWP-013-07-1 & OWP-047-07-1

Notices were sent to the following:

Harold L (Hal) Perry
4400 W Missouri Ave
Glendale, Arizona 85301

Quackenbush, Harvey E
2160 N Southern Hills Dr
Flagstaff, Arizona 86004

DeForrest Smouse
Quinex Energy Corp.
465 South 200W, Suite 300
Bountiful, Utah 84010

Gavilan Petroleum, Inc.
215 East Southgate Avenue
Salt Lake City, Utah 84115

Rio Bravo Oil Company
201 Mission Street
San Francisco, California 94105

Duchesne County Assessor
734 N. Center, Room #30
PO Box 998
Duchesne, Utah 84021

Steven Malnar
S A M Oil Inc
156 North 200 East
Roosevelt, Utah 84066

Calvin Carmen
Landowner
P.O. Box 2707
St. George, Utah 84771-2707

Grayson Wright
c/o Mary Ann Wright
Landowner
979 2nd Avenue
South Jordan, Utah 84103-3931

John A. Reid
Landowner
9945 South 1300 West
South Jordan, Utah 84095-8872

Leo Robb
Elk Resources, Inc.
1401 17th Street, Suite 700
Denver, Colorado 80202

Virginia Houston
Landowner
HC 66 Box 21
Roosevelt, Utah 84066

Dave Emmert
Rio Bravo Oil Company
P.O. Box 1329
Park City, Utah 84060

Uintah County Assessor
147 E Main
Vernal, Utah 84078

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.


1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: ORPHAN-NO RESPONSIBLE OPERATOR		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: CITY STATE ZIP		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0678 FNL 1249 FEL		8. WELL NAME and NUMBER: ROOSEVELT UNIT 24-1
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 24 01S 01W U		9. API NUMBER: 4304731434
		10. FIELD AND POOL, OR WILDCAT: BLUEBELL
		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/19/2007	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well was plugged as part of the Orphan Well Plugging Program - Project 2007-01. Well was filled with cement from measured TD of approximately 65' back to surface. See attached daily report for work started on October 18, 2007 and completed on October 19, 2007.

NAME (PLEASE PRINT) <u>Dustin K. Doucet</u>	TITLE <u>Petroleum Engineer</u>
SIGNATURE  <small>Digitally signed by Dustin K. Doucet DN: cn=Dustin K. Doucet, o=Division of Oil, Gas and Mining, ou=State of Utah, email=dustindoucet@utah.gov, c=US Date: 2008.01.25 15:36:12 -0700</small>	DATE <u>1/25/2008</u>

(This space for State use only)

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Utah Division of Oil, Gas and Mining
Roosevelt #24-1

October 22, 2007

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678' FNL & 1249' FEL, Section 24, T-1-S, R-1-W

Lease Number:

Duchesne County, UT

API #

Plug & Abandonment Report

Plugging Summary:

10/18/07 Road pump truck and cementing equipment to location. SDFD.

10/19/07 RU Cement equipment. Cut 20" casing 3' below ground level.

Plug #1 spot 75 sxs Type II cement (89 cf) inside casing from 65' to surface, circulate good cement at the surface.

Set ground plate, P&A marker.

RD equipment. MOL.